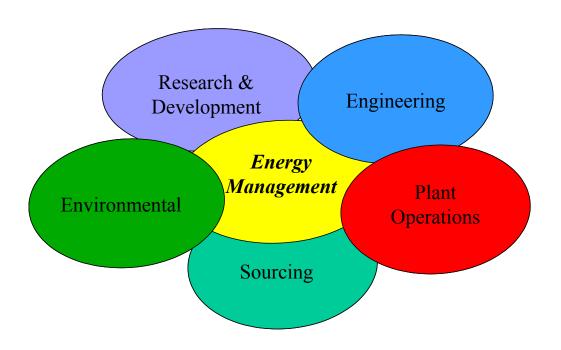
Energy Management



Making Energy Efficiency a Competitive Advantage for 3M



Produkte Prodotti Produkt

Produte

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Produkt

Produtos

Productos

Produkter

Produkter

Produkten







3M Energy Management Strategy

Objectives

- Make energy/carbon efficiency a competitive advantage for 3M
- Reduce environmental impacts
- On-going cost reduction
- Maintain positive 3M image
- Global

Strategies

- Corporate Program and Goals
- Accountability
- Long and Short Term Objectives
- Broad Participation
- Communicate
- Voluntary Government Programs

Corporate Goal and Accountability

- 4% per year improvement
- Corporate Energy Management Group Drives Program

Long and Short Term Objectives

- Plant Operations
- Engineering
- Research and Development
- Procurement

Voluntary Programs

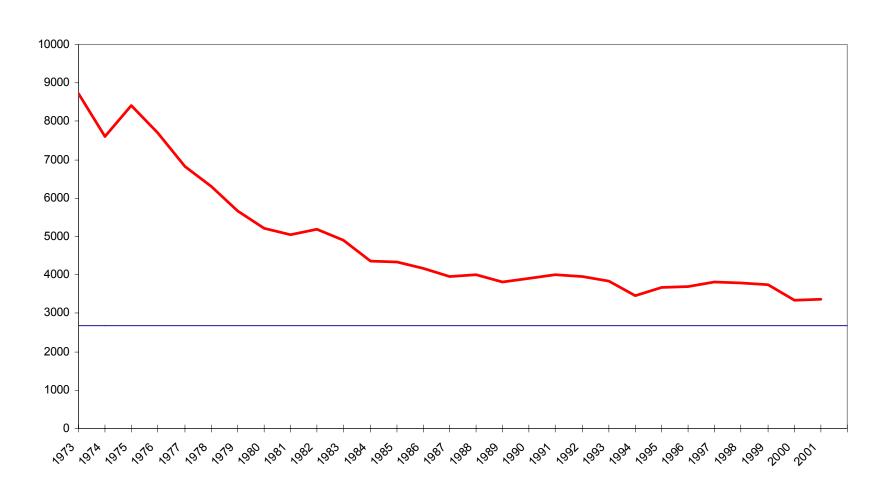
- EPA Green Lights, Energy Star, Green Power Partnership
- DOE Motor, Steam, Compressed Air Best Practices, Vision 2020

Issues

- Costs
- Competition
- Environmental Impact
- Availability
- Regulations
- Internal



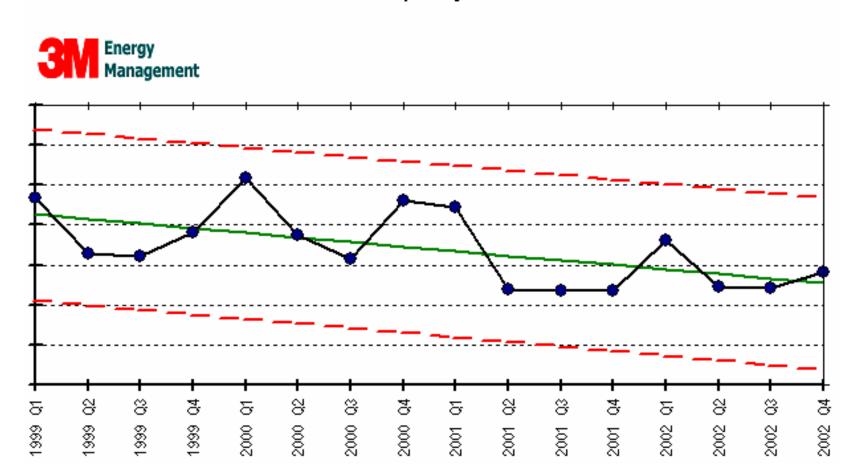
3M US Energy Use per SVOP





The Program Works!

U.S. Total Company MMBtu Use



Product Research and Development

Life Cycle Management Process

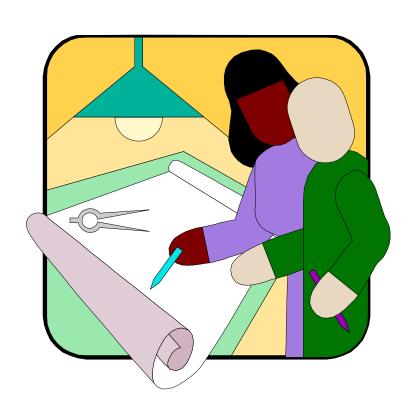


- Raw Materials
- R&D Operations
- Manufacturing, Packaging, Distribution
- Products Use, Reuse, Maintenance
- Recycle, Final Disposition



Engineering Building and Equipment Design

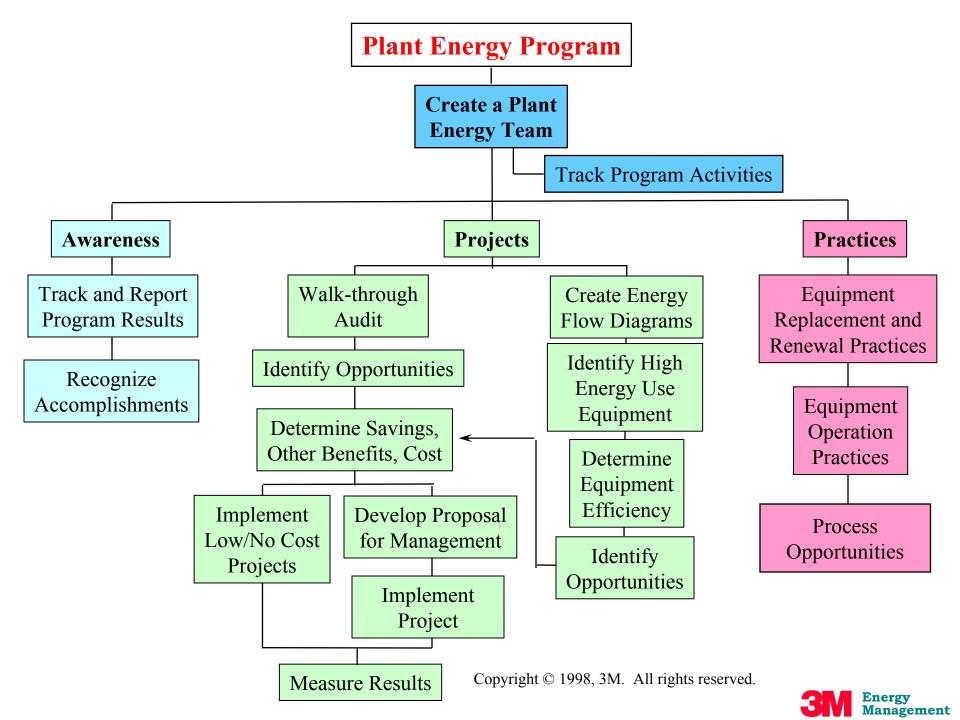
- Most Cost Effective Time to be Energy Efficient
- Engineering Design Reviews
- Energy Minichapter
- Best Practices
- Energy Technology Champions
- Resources to Plant Operations



Plant Energy Program



- Sponsored by Plant Management
- Team Champion
- Production, Plant
 Engineering and
 Resident Engineering
 Represented



3M World Class Energy Assessment

Date:

Location:

Assessment Worksheet Energy Assessment Criteria	For more info, see: Volume II – Energy Implementation Guide	% Level of Implementation in Your Operation (round to nearest 5%)	Available Points	Your Rating Points (available points X % implemented)
I. A plant energy team has been formed with	Implementation			
representation from Plant Engineering, Resident Engineering and Production. All employees have been informed of the existence of the Energy Team and it's purpose.	Guide sections 3.0, 3.1 and 3.3		20	
II. Energy usage in each section of the plant	Implementation			
is tracked and reported. Energy costs are recharged according to actual usage. Energy data is reported to Corporate Energy Management regularly.	Guide section 3.3.1		15	
III. The highest energy using equipment has	Implementation			
been identified, and operating efficiency ratings have been determined. Methods of maintaining the efficiency of this equipment have been put into practice.	Guide sections 3.4.8 through 3.4.10		10	
IV. A Walk-Through Audit has been	Implementation			
performed within the past year to identify energy saving opportunities. Opportunities for improvement, cost savings and other benefits have been identified and prioritized.	Guide sections 3.4.1 through 3.4.3. Also Appendix C and		15	
benefits have been identified and prioritized.	D.			
V. Low/no cost project have been implemented. Proposals have been submitted to management to fund energy saving projects, and implementation of those projects has begun.	Implementation Guide sections 3.4.4 through 3.4.7		15	
VI. Equipment operating practices have been reviewed and areas of improvement have been identified and implemented.	Implementation Guide section 3.5.2		5	
VII. Plant manufacturing processes have been reviewed and areas for improved energy utilization have been identified in conjunction with appropriate plant personnel.	Implementation Guide section 3.5.3		10	
VIII. Plans are in place to ensure that equipment is replaced with higher efficiency equipment when renewal or replacement becomes necessary.	Implementation Guide section 3.5.1		5	
IX. Energy program results have been measured and communicated to all employees identifying the impact of this program in the plant. Recognition has been provided to those who have participated in the program.	Implementation Guide section 3.2, 3.3.1 and 3.3.2. Also Appendix B.		5	
1 5 1	I		Total Score:	
1				



Resources Available

- Web Page, Energy Database, Projects Database
- Plant Program, Implementation Guide, Best Practices
- Regional Meetings, Conference Calls and Netmeetings
- Department of Energy
 - Technology Based Support
 - Plant-wide Assessments
 - DOE will share 50% of internal and external costs relating to a plant energy assessment
 - Implementing Project Saving \$700,000 per Year, 1.2 Year Payback



Resources Available

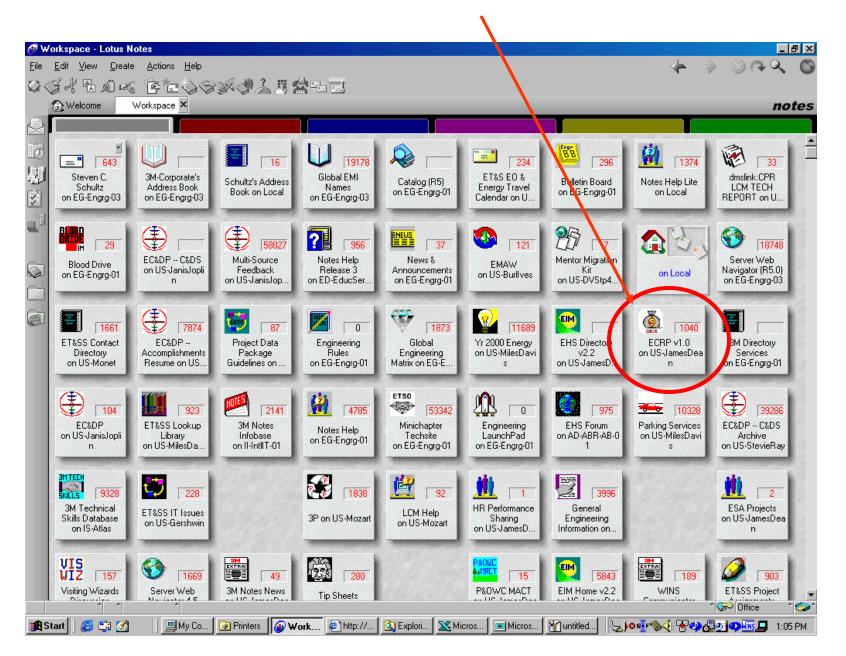
- Department of Energy
 - Technology Based Support
 - Plant-wide Assessments
 - DOE will share 50% of internal and external costs relating to a plant energy assessment
- EPA Energy Star
 - Energy Management Fundamentals
 - Communications



Energy Cost Reduction Projects Database

- Share Project Information
- Provide Inputs to Corporate
- Identify \$ and MM Btu Savings
 - Allows Calculation of CO₂ Reductions
- Identifies Project Barriers
- Aids in Capital Planning









ECRP v2.1

- All Programs
- ▼ I By Location
 - US OUS
 - By Business
 - By Division
 - By Program Owner
 - By Program Type
- - Siemens
 - 💷 Six Sigma
 - By Savings
 - 💷 By Status
 - By Technology Type

🌗 🗁 Administration

Generate Report

Submit feedback

Program Name	Program Owner	Modified	Measure Start Qtr	Program Status	Target Sav 12-Months
Heat Recovery	Brian T. Guggisberg	02/26/2003	2004 Q2	Identified	772,000
Electrical Deregulation Pricing	Fred B. Kelly	01/23/2003	2002 Q1	Planned	750,000
Replace FI with a TO	Kevin G. Bloom	01/20/2003	2004 Q2	Identified	710,000
	Antonio Rea	01/16/2003	2002 Q1	Delivered	527,500
Waste Gassifier	Kevin G. Bloom	01/20/2003	2005 Q2	Identified	515,000
Automatic control of AHU (on Production area)	Jim Lee	12/19/2002	2001 Q1	Being Evaluated	500,000
Low Temperature Project - IMPD Lab	Shannon Runsick	01/23/2003	2001 Q2	Identified	415,000
Reduce Electrical useage	Brian T. Guggisberg	02/26/2003	2003 Q3	Identified	400,000
Power Monitory system	Y.C. Tsai	12/19/2002	2001 Q1	Being Evaluated	318,600
Boiler Feedstock Selection	Martin Casillas	02/24/2003	2000 Q1	Secured	300,000
NYPA Expansion Power Line 3, 4	Vincent Olivieri	12/19/2002	2001 Q2	Dropped	245,280
Fix Leaks (Air, Steam) 5% Reduction Film/Dyneon Plant	Terry Brooks	01/23/2003	2001 Q1	Delivered	208,000
Fix Leaks (air, steam). Achieve a 5% reduction.	Terry Brooks	01/23/2003	2001 Q1	Delivered	208,000
Building Temperature Setpoints	David Emanuel	12/19/2002	2001 Q1	Secured	200,000
NIMO Electricity Service Classification SC 12	Vincent Olivieri	12/19/2002	2001 Q3	Identified	200,000
6 Sigma Kiln natural gas reduction project	Jim Burkhardt	02/24/2003	2002 Q1	Delivered	184,000
#4 Chiller, Electric	Tom Erickson	12/19/2002	2001 Q3	Identified	183,000
Steam System Upgrade	Vincent Olivieri	12/19/2002	2001 Q3	Planned	168,454
Conservation Chemical Shutdown Audits	Terry Brooks	01/23/2003	2001 Q1	Delivered	164,000
Individual dust collectors	Thomas D. Hedstrom	12/19/2002	2003 Q2	On Hold	159,500
Increase Maker % LFL Levels	Mike Handley, David A. Cooper	01/23/2003	2001 Q1	Planned	150,000
Site Condensate Return Suppliment	Michael J. Dillon	02/06/2003	2003 Q2	Identified	148,489
Six Sigma Thermal Oxidier Energy Reduction Program	Fred B. Kelly	01/23/2003	2002 Q1	Planned	148,000





ECRP v2.1

- All Programs By Location 🛅 US
 - 💷 ous
 - By Business
 - By Division
 - By Program Owner
 - By Program Type
- ▼ By Projects
 - Siemens
 - 💷 Six Sigma By Savings

 - By Status
 - By Technology Type



1 Generate Report

Submit feedback

New ECRP 🔏 Edit ECRP 🚇 Print ECRP 🥝 Help					
	Program Name	Program Owner	Measure Start Qtr	Program Status	Target Sav 12-Months
* 1	3M Center - Maplewood				1,003,65
* 1	Aberdeen				116,37
* 1	Alexandria				257,10
* 1	Austin - Research Blvd.				156,91
* I	Belle Mead				240,00
	▶ Brookings				1,368,04
* 1	Brownwood				1,395,37
	Caserta				527,50
	Columbia				757,08
	Cordova - SMMD				677,00
	Corona				466,31
	Cottage Grove - Support Services				623,10
	Cynthiana				395,00
	Decatur - Chem				732,00
	Decatur - Film				208,00
	Greenville - Film				92,30
	Guin				407,86
	Hartford City				21,98
	Hutchinson				1,863,20
	Jakarta				
	Knoxville				569,97
	Little Rock - College Station				495,50
	Menomonie				78,77
	Nevada				512,20
	New Ulm				124,00
k	Northridge				60,50





ECRP v2.1

- All Programs
- ▼ By Location US

 - 🔳 ous
 - By Business
 - By Division
 - By Program Owner By Program Type
- ▼ 🗁 By Projects Siemens
 - 🔳 Six Sigma
 - By Savings

 - By Status

 By Technology Type

Administration

10. Generate Report

Submit feedback

Program Name	Program Owner	Measure Start Qtr	Program Status	Target Sav 12-Months
▶ Boilers	·	·		2,385,30
▶ Building Envelope				133,76
▶ Chiller Systems				1,296,05
▶ Compressed Air Systems				1,203,92
▶ Emission Control Systems				2,333,39
▶ Heating Ventilating and Air Condition	ning			2,032,82
▶ Lighting Systems				1,300,47
▶ Motor Systems				743,55
▶ Other				5,021,85
▶ Other Electrical Systems				1,778,52
▶ Other Mechanical Systems				149,12
▶ Process Improvements				1,032,87
▶ Steam and Condensate Systems				1,040,24
_				20,451,90

